

The  
Saskatchewan  
Power Commission

ANNUAL REPORT  
FINANCIAL STATEMENT

1942



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The  
Saskatchewan  
Power Commission

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ANNUAL REPORT  
AND  
FINANCIAL STATEMENT

FOR THE YEAR ENDED  
DECEMBER 31

1942



REGINA:  
THOS. H. McCONICA, King's Printer  
1943

THE SASKATCHEWAN POWER COMMISSION

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TO

## FINANCIAL STATEMENTS

31st December 1942

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REGINA, March 1, 1943.

HON. J. W. ESTEY, K.C.,  
*Attorney General,*  
Legislative Building, Regina, Sask.

SIR:

I beg to submit the report of the Saskatchewan Power Commission for the year ended December 31, 1942. Attached hereto is the financial statement in the form approved by the Treasury Board.

The attached plan shows the location of transmission lines and generating plants owned and operated by the Commission. There are 1,560 miles of transmission lines and these serve some 139 towns and villages, through the distribution systems owned and operated by the Commission. The line voltage is chiefly 13,800 but several lines operate at 24,000 volts.

The generating plants are located at Saskatoon, North Battleford, Swift Current, Tisdale, Wynyard, Humboldt, Watrous, Nokomis, Maple Creek, Unity, Canora, Leader, Shellbrook, Willow Bunch, Kelvington, Rose Valley and Meadow Lake. The first two mentioned are steam plants and the others are equipped with Diesel driven generators. The installed capacity in all plants aggregate 30,830 K.W. The plants at Kelvington, Rose Valley and Meadow Lake were acquired in the late fall of 1942.

The total of electrical energy generated at Commission owned plants was 70,084,762 k.w.h. and a further quantity of 2,100,255 k.w.h. was purchased from other sources. The Cities of Saskatoon, North Battleford and Swift Current, and the Town of Battleford own and operate their local distribution systems and purchase in bulk the total electrical requirements from the Commission.

War conditions and the need to conserve man power and materials prevented the construction of any line extensions except a short 8 mile line from the North Battleford System to the Hamlin Air Field. A 400 H.P. Diesel unit was installed at Tisdale to meet growing load demands. Negotiations to secure an essentiality certificate from Ottawa and London were unsuccessful and it became evident that the addition of the new 15,000 K.W. unit which was ordered for the Saskatoon plant could not be expected during the war. In view of the load conditions at Saskatoon it was decided to purchase a second-hand 3,000 K.W. steam turbo-generator from the Winnipeg Electric Co. Ltd. This unit is in course of installation and should be ready for service on March 15.

In order to serve the load imposed by the Military Basic Training Centre at Maple Creek, the plant there was reinforced by a 360 H.P. Diesel unit, loaned by the Department of National Defence.

#### OPERATION

The financial statement shows a net profit for the year of \$16,746.61, after providing for costs of operation, interest charges in full on capital invested and \$245,492.55 for depreciation and replacement reserves. The total revenue for the year, \$1,590,787.31, shows an increase of \$107,970.49 over that of 1941. The increase may be attributed largely to service to Air Training Schools, Army Camps and associated war activities. The regular customer load remained the same as in 1941, any increase secured being offset by the definite load saving resulting from daylight saving.

The following statement showing the growth of capital and operating reserves for the ten year period, 1933—1942 inclusive, may be of interest.

#### STATEMENT OF DEPRECIATION RESERVES

Year	Capital Reserves	Operating Reserves	Total Reserves	Percentage to Fixed Capital
1933	\$ 14,346.42	\$1,199,984.80	\$1,214,331.22	16.38
1934	178,840.26	1,241,333.62	1,420,173.88	19.12
1935	181,540.26	1,401,632.10	1,583,172.36	21.09
1936	197,057.58	1,562,755.15	1,759,812.73	23.35
1937	197,057.58	1,727,177.44	1,924,235.02	25.28
1938	197,057.58	1,918,557.20	2,115,614.78	27.24
1939	443,315.14	1,939,797.98	2,383,113.12	29.15
1940	503,296.61	2,123,680.00	2,626,976.61	31.76
1941	674,496.42	2,204,028.79	2,878,525.21	33.81
1942	1,023,280.29	2,145,436.23	3,168,716.52	36.77

## THE SASKATCHEWAN POWER COMMISSION

## ELECTRICAL INSPECTION AND LICENSING ACT

This Act regulates the standard of electric wiring to be installed throughout the Province. It is administered by the Power Commission which issues licences to contractors, journeymen and electricians engaged in this work and arranges for the inspection of such work by a staff of Inspectors in its employ.

The inspections for the year indicate some reduction in the number recorded in 1941 and may be attributed to the increasing difficulty in securing material for wiring installations, priorities and restrictions on construction work.

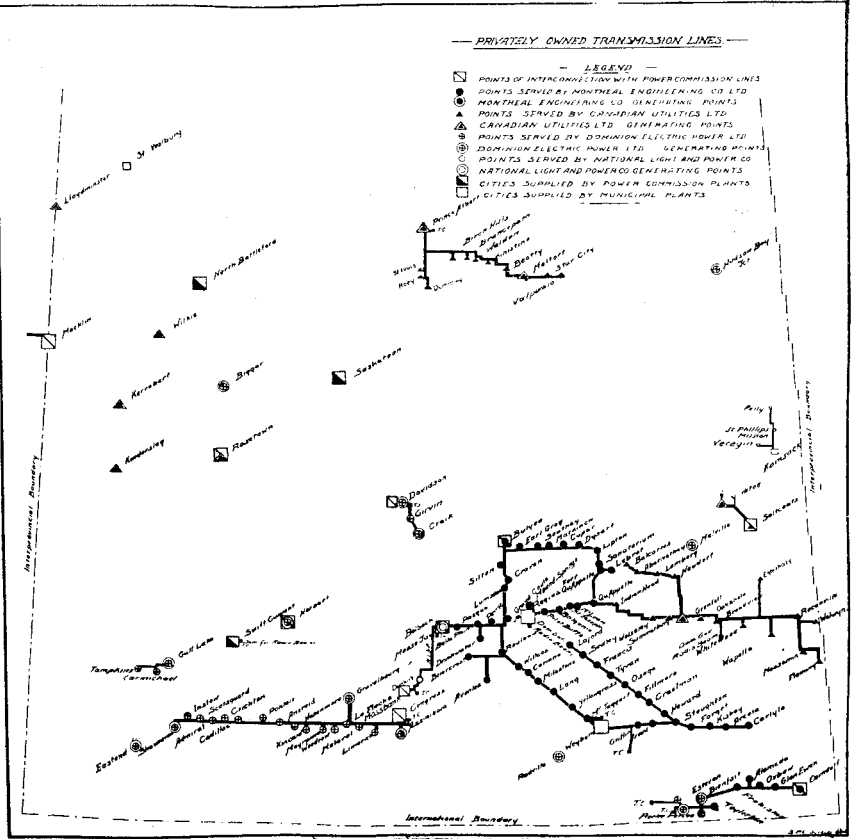
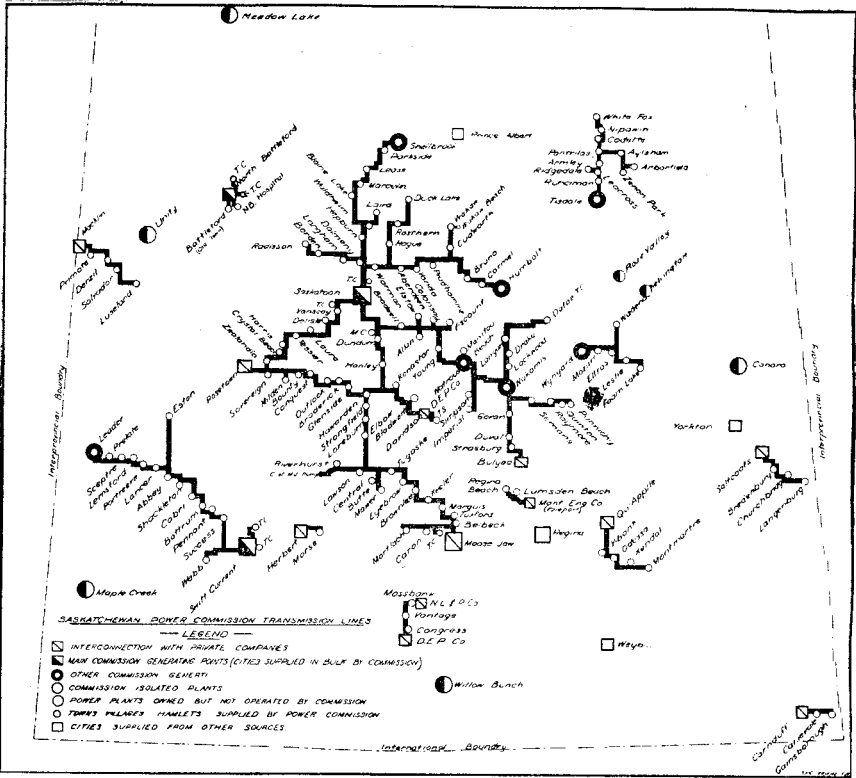
The following statement compares the returns for 1940, 1941 and 1942:

	1940	1941	1942
Inspections made .....	15,848	21,737	19,367
Fees for Inspections .....	\$14,559	\$21,446	\$18,684
Contractors' Licences .....	78	85	95
Contractors' Limited Licences .....	264	271	244
Journeymen's Licences .....	154	175	185
Electricians' Licences .....	50	42	44
Supply House Licences .....	6	8	8

The financial statement gives particulars of receipts and expenditures relative to this service.

Respectfully submitted,

L. A. THORNTON,  
*Chairman.*



## BALANCE

*The Saskatchewan Power Commission*

## ASSETS

## CAPITAL SECTION

Fixed Capital (Schedule "A").....	\$ 8,617,455.87	
Cash on Hand and in Bank—Royal Bank of Canada, Regina .....	1,106.95	
Accounts Receivable .....	68,522.93	
Stores Account (Schedule "B").....	133,118.78	
		\$ 8,820,204.53

## CURRENT SECTION

Bank of Montreal—Imprest Account.....	\$ 5,000.00	
Automobiles and Trucks.....	\$ 4,104.49	
Tools and Equipment .....	5,636.60	
Office Equipment .....	3,056.26	
	\$12,797.35	
Less Depreciation—for 1942.....	4,338.79	
		8,458.56
Accounts Receivable (Schedule "G").....	227,172.78	
Stores Account (Schedule "H").....	57,559.71	
Unexpired Insurance (Schedule "I").....	3,157.23	
Sinking Fund Investment Account (Schedule "J") .....	1,756,439.20	
		\$ 2,057,787.48
		\$10,877,992.01

## ADMINISTRATION SECTION

Cash on Hand and at Bank—Royal Bank of Canada, Regina .....	\$ 145,938.77	
Accounts Receivable .....	815.97	
		\$ 146,754.74
		\$11,024,746.75

L. A. THORNTON, *Commissioner.*R. HAWARD, *Accountant.*

Regina, Sask., 26th January 1943.



## SHEET

*As at December 31st, 1942.*

## LIABILITIES

## CAPITAL SECTION

Provincial Treasurer—Capital Advances.....	\$ 7,268,100.00	
Debenture Debt Assumed by the Commission (Schedule "C") .....	399,421.55	
Accounts Payable .....	129,402.69	
Reserve (Schedule "D") .....	1,023,280.29	
		<u>\$ 8,820,204.53</u>

## CURRENT SECTION

Royal Bank of Canada—Operating Account....	\$ 120,357.53	
Accounts Payable (Schedule "L") .....	33,956.36	
Reserves—		
Reserve for Bad and Doubtful Accounts (Schedule "M") .....	\$ 44,395.27	
Reserve for Replacements and Contingent Losses (Schedule "N") .....	304,999.45	
Sinking Fund Reserve—Deprecia- tion (Schedule "P") .....	1,840,436.78	
	<u>\$ 2,189,831.50</u>	
Less Deficit:		
To Dec. 31, 1941....	\$303,104.52	
Profit for year 1942	16,746.61	
	<u>286,357.91</u>	
	<u>1,903,473.59</u>	
		<u>2,057,787.48</u>
		<u>\$10,877,992.01</u>

## ADMINISTRATION SECTION

Accounts Payable—Sundry Persons.....	\$ 2,901.27	
Suspense Account:		
Consumers' Deposits .....	\$ 38,424.84	
Miscellaneous Accounts .....	105,428.63	
	<u>143,853.47</u>	
		<u>146,754.74</u>
		<u>\$11,024,746.75</u>

I certify that I have audited the books, vouchers and accounting records of The Saskatchewan Power Commission for the year ended 31st December 1942 and that in my opinion the above Balance Sheet and the Statements attached hereto are properly drawn so as to exhibit a true state of the Commission's affairs as at 31st December 1942.

D. MOWAT, F.C.A., Auditor.

## SCHEDULE "A"

## FIXED CAPITAL

Abbey Distribution System .....	\$ 5,759.72
Aberdeen Distribution System .....	11,095.65
Arborfield Distribution System .....	4,602.14
Armley Distribution System .....	1,515.14
Aylsham Distribution System .....	3,859.75
Allan Distribution System .....	7,940.55
Brownlee Distribution System .....	6,221.11
Bruno Distribution System .....	21,550.34
Battrum Distribution System .....	2,912.51
Blaine Lake Distribution System .....	20,425.44
Borden Distribution System .....	8,941.78
Bounty Distribution System .....	6,717.50
Bredenbury Distribution System .....	10,940.61
Broderick Distribution System .....	3,440.89
Belbeck Distribution System .....	928.70
Bradwell Distribution System .....	4,081.03
Bladworth Distribution System .....	7,072.60
Canora Power Plant .....	43,153.09
Canora Distribution System .....	18,511.56
Cabri Distribution System .....	26,820.72
Carievale Distribution System .....	4,756.24
Caron Distribution System .....	7,266.44
Churchbridge Distribution System .....	5,265.17
Conquest Distribution System .....	18,032.60
Carmel Distribution System .....	3,137.05
Carnduff System Transmission Line .....	26,634.75
Carnduff System Rural Distribution .....	484.41
Central Butte Distribution System .....	8,629.08
Codette Distribution System .....	5,267.43
Congress Distribution System .....	2,423.98
Cudworth Distribution System .....	18,987.83
Crystal Beach Distribution System .....	3,400.59
Colonsay Distribution System .....	4,047.16
Delisle Distribution System .....	17,323.53
Denzil Distribution System .....	5,316.24
Dundurn Distribution System .....	8,491.51
Dalmeny Distribution System .....	3,937.01
Duck Lake Distribution System .....	14,673.12
Duval Distribution System .....	4,688.56
Drake Distribution System .....	3,804.81
Elfros Distribution System .....	7,647.07
Eyeblow Distribution System .....	9,061.43
Elbow Distribution System .....	7,814.35
Edenburg Distribution System .....	896.02
Eston Distribution System .....	14,052.49
Elstow Distribution System .....	3,016.76
Foam Lake Distribution System .....	15,917.26
Gainsborough Distribution System .....	6,651.41
Glenside Distribution System .....	2,686.27
Govan Distribution System .....	16,980.64
Humboldt Power Plant .....	99,913.18
Humboldt Distribution System .....	33,156.13
Hawarden Distribution System .....	9,045.36
Hague Distribution System .....	5,388.37
Hanley Distribution System .....	18,157.71
Harris Distribution System .....	6,649.93
Hepburn Distribution System .....	4,930.82
Herbert System Transmission Line .....	20,041.35
Imperial Distribution System .....	17,263.68
Kenaston Distribution System .....	6,894.85
Kendal Distribution System .....	2,746.74
Keeler Distribution System .....	4,819.82
Leacross Distribution System .....	1,357.04
Leader Power Plant .....	47,219.91
Leader Distribution System .....	14,344.06
Carried Forward .....	\$ 759,710.99

## SCHEDULE "A"—Continued

Brought Forward .....	\$ 759,710.99
Langenburg Distribution System .....	11,865.34
Laura Distribution System .....	3,133.02
Leask Distribution System .....	7,741.47
Luseland Distribution System .....	26,742.58
Laird Distribution System .....	5,139.47
Lancer Distribution System .....	5,101.22
Langham Distribution System .....	4,069.47
Lawson Distribution System .....	3,653.60
Lemsford Distribution System .....	1,822.67
Leslie Distribution System .....	4,699.64
Loreburn Distribution System .....	5,555.29
Lanigan Power Plant .....	9,006.17
Lanigan Distribution System .....	7,961.53
Lumsden Beach Distribution System .....	1,708.73
Lockwood Distribution System .....	3,034.70
Mozart Distribution System .....	1,839.91
Milden Distribution System .....	9,729.11
Montmartre Distribution System .....	7,092.40
Macklin System Transmission Line .....	66,207.53
Morse Distribution System .....	17,497.58
Mortlach Distribution System .....	10,377.13
Maple Creek Power Plant .....	61,495.58
Maple Creek Distribution System .....	29,886.47
Marcelin Distribution System .....	12,590.71
Marquis Distribution System .....	5,631.42
Mawer Distribution System .....	3,117.74
Mossbank System Transmission Line .....	42,569.26
Mossbank Distribution System .....	18,738.18
Macklin System—Rural Distribution .....	1,817.95
Manitou Beach Distribution System .....	29,247.89
North Battleford Power Plant .....	325,262.92
North Battleford System Transmission Line .....	6,240.28
North Battleford System—Battleford Transmission Line and Rural .....	9,105.15
North Battleford System—Mental Hospital Transmission Line and Rural .....	15,232.08
Nipawin Distribution System .....	22,310.00
Nokomis Distribution System .....	13,302.75
Nokomis Power Plant .....	54,332.21
Odessa Distribution System .....	4,275.30
Outlook Distribution System .....	27,618.05
Prelate Distribution System .....	9,692.38
Pennant Distribution System .....	5,327.66
Primate Distribution System .....	3,502.09
Prud'homme Distribution System .....	7,677.35
Parkside Distribution System .....	6,191.76
Pontrilas Distribution System .....	1,978.69
Portreeve Distribution System .....	2,020.62
Punnichy Distribution System .....	10,797.51
Qu'Appelle System Transmission Line .....	69,078.05
Qu'Appelle System Rural Distribution .....	487.56
Quinton Distribution System .....	2,343.51
Radisson Distribution System .....	18,066.24
Raymore Distribution System .....	11,028.07
Regina Beach Transmission Line .....	16,400.63
Regina Beach Distribution System .....	15,895.63
Regina Beach Rural Distribution System .....	46.07
Ridgedale Distribution System .....	6,134.02
Riverhurst Distribution System .....	13,191.28
Rosthern Distribution System .....	21,990.14
Runciman Distribution System .....	530.81
Saskatoon Power Plant (New) .....	2,273,473.45
Saskatoon Power Plant (Old) .....	970,275.45
Carried Forward .....	\$ 5,122,592.46

## SCHEDULE "A"—Continued

Brought Forward .....	\$ 5,122,592.46
Shellbrook Power Plant .....	35,006.36
Shellbrook Distribution System .....	14,074.08
Sceptre Distribution System .....	5,742.03
Swift Current Power Plant .....	344,707.52
Swift Current System Transmission Line .....	261,103.85
Swift Current System Rural Distribution .....	1,922.83
Salvador Distribution System .....	5,049.59
Shackleton Distribution System .....	4,032.33
Sovereign Distribution System .....	3,987.22
Success Distribution System .....	3,348.86
Saltcoats System Transmission Line .....	54,595.84
Saskatoon-Moose Jaw System Transmission Line .....	1,670,351.66
Saskatoon-Moose Jaw System Rural Distribution .....	26,479.79
Strongfield Distribution System .....	3,903.62
Semans Distribution System .....	15,397.12
Simpson Distribution System .....	5,183.00
Strasbourg Distribution System .....	16,286.16
Tessier Distribution System .....	4,032.43
Tisdale Power Plant .....	116,729.74
Tisdale Distribution System .....	27,555.09
Tisdale System Transmission Line .....	125,893.20
Tisdale System Rural Distribution .....	2,169.75
Tuxford Distribution System .....	6,685.04
Tugaske Distribution System .....	7,222.83
Unity Power Plant .....	59,921.36
Unity Distribution System .....	12,542.55
Vonda Distribution System .....	14,505.73
Vanscoy Distribution System .....	2,612.27
Vantage Distribution System .....	3,702.49
Vibank Distribution System .....	8,817.23
Viscount Distribution System .....	7,692.71
Wynyard Power Plant .....	100,210.82
Wynyard Distribution System .....	20,577.17
Wynyard System Transmission Line .....	88,775.95
Wynyard System Rural Distribution .....	1,442.40
Wadena Distribution System .....	20,761.16
Wakaw Distribution System .....	14,259.19
Waldheim Distribution System .....	8,465.14
Warman Distribution System .....	2,036.02
Willow Bunch Power Plant .....	18,845.93
Willow Bunch Distribution System .....	3,628.08
Watrous Power Plant .....	122,536.06
Watrous Distribution System .....	46,002.25
Webb Distribution System .....	8,901.58
White Fox Distribution System .....	4,118.29
Young Distribution System .....	11,982.47
Zealandia Distribution System .....	5,967.41
Zenon Park Distribution System .....	1,941.68
Plant Option—Meadow Lake .....	10.00
Miscellaneous Intangible Capital—Option—Indian Head- Qu'Appelle Line .....	10.00
Miscellaneous Intangible Capital—Macklin Option .....	50.00
Miscellaneous Intangible Capital—Option—Regina Tap .....	50.00
Miscellaneous Intangible Capital—Option—Star City to Val- paraiso .....	25.00
Miscellaneous Intangible Capital—Option—Prince Albert to Star City Transmission Line .....	100.00
Miscellaneous Tangible Capital—Kelliher .....	1,200.00
Work in Progress .....	62,610.10
Tools and Equipment (Construction) .....	4,188.70
Interest on Capital Advances during Construction .....	31,552.43
Expenditures incurred in connection with investigation of Hydro-power possibilities .....	43,361.30
	<u>\$ 8,617,455.87</u>

**Brought Forward .....\$ 85,359.16**

*Less—*

### DEBENTURE DEBTS ASSUMED BY THE COMMISSION

City of North Battleford .....	\$100,981.86
Town of Outlook .....	719.64
City of Saskatoon .....	292,879.32
Town of Unity .....	4,840.73
	<u>\$399,421.55</u>

## SCHEDULE "D"

## CAPITAL RESERVES

## Debentures Redeemed:

Village of Elfros .....	\$ 458.34
Town of Langham .....	183.03
City of North Battleford .....	13,358.90
Town of Outlook .....	67.93
Town of Rosthern .....	1,838.08
Town of Radisson .....	100.00
Town of Unity .....	1,029.48
Town of Wynyard .....	1,406.18
Town of Wadena .....	1,104.46
City of Saskatoon .....	682,607.56
Capital payments from Replacement Reserve—Saskatoon Power Plant .....	169,334.12
Capital payments from surplus sinking fund earnings—Saskatoon Power Plant .....	71,561.62
Depreciation Reserve—Saskatoon-Moose Jaw System Transmission Line .....	65,000.00
Capital payments on Dominion Government Loan—Saskatoon Power Plant .....	7,550.57
Capital Payments on Dominion Government Loan—Saskatoon-Moose Jaw System .....	7,680.00
	<u>\$1,023,280.29</u>

## SCHEDULE "G"

## ACCOUNTS RECEIVABLE

Saskatoon Power Plant .....	\$ 41,237.73
Swift Current Power Plant .....	11,400.16
North Battleford Power Plant .....	21,145.79
Saskatoon-Moose Jaw System .....	71,862.70
Swift Current System .....	9,407.37
Wynyard System .....	7,473.77
Tisdale System .....	10,095.01
Herbert System .....	712.31
Carnduff System .....	911.57
Saltcoats System .....	1,711.84
Macklin System .....	2,350.95
Mossbank System .....	4,087.47
Qu'Appelle System .....	1,303.56
Regina Beach System .....	308.09
North Battleford System .....	8,289.86
Unity .....	1,926.54
Maple Creek .....	3,846.05
Kelvington .....	255.13
Willow Bunch .....	508.81
Regina (Capital and Administration Accounts) .....	25,597.18
Canora .....	2,471.88
Rose Valley .....	269.01
	<u>\$227,172.78</u>

## SCHEDULE "H"

## OPERATING STORES

Saskatoon Power Plant .....	\$ 30,828.89
Swift Current Power Plant .....	8,375.74
North Battleford Power Plant .....	10,616.81
Saskatoon-Moose Jaw System .....	3,460.44
Swift Current System .....	754.88
Wynyard System .....	763.29
Tisdale System .....	1,000.01
Unity .....	534.61
Maple Creek .....	753.56
Willow Bunch .....	343.05
Canora .....	120.03
Rose Valley .....	8.40
	<u>\$ 57,559.71</u>

## SCHEDULE "I"

## UNEXPIRED INSURANCE

Saskatoon Power Plant .....	\$ 337.53
Swift Current Power Plant .....	356.10
North Battleford Power Plant .....	1,420.50
Saskatoon-Moose Jaw System .....	298.33
Swift Current System .....	46.50
Wynyard System .....	153.70
Tisdale System .....	240.36
Unity .....	86.28
Maple Creek .....	127.66
Willow Bunch .....	58.00
Canora .....	32.27
	<u>\$3,157.23</u>

## SCEDULE "J"

## SINKING FUND INVESTMENT ACCOUNTS

Saskatoon Power Plant (City Sinking Fund) .....	\$ 203,283.89
North Battleford Power Plant (City Sinking Fund) .....	61,042.23

## TRUSTEES OF THE SASKATCHEWAN POWER COMMISSION

## SINKING FUND (\$1,492,113.08)

City of Saskatoon 5% Debentures due May 1, 1945 .....	13,000.00
City of Saskatoon 5% Debentures due July 1, 1945 .....	5,000.00
City of Regina 5% Debentures due July 1, 1945 .....	2,000.00
City of Regina 5% Debentures due June 1, 1947 .....	1,000.00
City of Regina 4½% Debentures due February 1, 1949 .....	2,000.00
Saskatchewan 4% Debentures due September 15, 1944 .....	12,000.00
Saskatchewan 5% Debentures due April 15, 1944 .....	10,000.00
Saskatchewan 4½% Debentures due September 15, 1945 .....	39,500.00
Saskatchewan 4% Debentures due April 1, 1946 .....	505,000.00
Saskatchewan 5½% Debentures due November 15, 1946 .....	9,000.00
Saskatchewan 4% Debentures due April 15, 1946 .....	5,000.00
Saskatchewan 6% Debentures due March 15, 1952 .....	95,000.00
Saskatchewan 5½% Debentures due October 1, 1952 .....	10,000.00
Saskatchewan 4% Debentures due August 15, 1953 .....	66,000.00
Saskatchewan 5% Farm Loan Debentures due June 1, 1954 .....	24,000.00
Saskatchewan 4% Debentures due September 1, 1954 .....	70,000.00
Saskatchewan 5½% Registered Stock due May 1, 1957 .....	58,226.00

Carried Forward .....\$ 1,191,052.12

## SCHEDULE "J"—Continued

Brought Forward .....	\$ 1,191,052.12
Saskatchewan 5% Debentures due August 1, 1958.....	72,000.00
Saskatchewan 5% Debentures due November 1, 1959.....	33,000.00
Saskatchewan 5% Debentures due December 2, 1959.....	82,000.00
Saskatchewan 4% Debentures due November 1, 1955-60.....	15,000.00
Saskatchewan 4% Debentures due August 1, 1960.....	16,000.00
4½% Treasury Bills Series 1011 due April 23, 1943.....	14,000.00
4½% Treasury Bills Series 1015 due May 28, 1943.....	100,000.00
4½% Treasury Bills Series 1013 due May 11, 1943.....	85,100.00
Dominion of Canada 3% Third Victory Loan due Nov. 1, 1956	25,000.00
Cash on Hand at December 31, 1942.....	109,084.41
Interest Accrued but not due.....	14,202.67
	<u>\$ 1,756,439.20</u>

## SCHEDULE "L"

## ACCOUNTS PAYABLE

Saskatoon Power Plant .....	\$ 11,938.19
North Battleford Power Plant .....	5,135.98
Saskatoon-Moose Jaw System .....	1,431.80
Swift Current Power Plant .....	9,529.75
Wynyard System .....	143.81
Swift Current System .....	1.12
Tisdale System .....	166.93
Regina (Provincial Treasurer and Miscellaneous Accounts).....	807.49
Maple Creek .....	.33
Canora .....	16.98
Unity .....	9.62
North Battleford System .....	4,763.81
Regina Beach System .....	10.55
	<u>\$ 33,956.36</u>

## SCHEDULE "M"

## RESERVE FOR BAD AND DOUBTFUL ACCOUNTS

Saskatoon-Moose Jaw System .....	\$ 13,503.82
Swift Current System .....	2,479.38
Wynyard System .....	1,828.93
Tisdale System .....	2,003.67
Herbert System .....	209.95
Carnduff System .....	173.92
Saltcoats .....	436.85
Macklin System .....	404.90
Mossbank System .....	289.53
Qu'Appelle System .....	259.35
Unity .....	661.17
Maple Creek .....	791.95
Regina (General) .....	19,867.25
North Battleford System .....	770.30
Rose Valley .....	2.90
Willow Bunch .....	166.10
Regina Beach System .....	122.80
Canora .....	422.50
	<u>\$ 44,395.27</u>



## SCHEDULE "N"

## RESERVE FOR REPLACEMENTS AND CONTINGENT LOSSES

Saskatoon Power Plant .....	\$ 50,025.28
Swift Current Power Plant .....	13,254.82
North Battleford Power Plant .....	10,014.91
Saskatoon-Moose Jaw System .....	140,416.52
Swift Current System .....	26,129.21
Wynyard System .....	17,058.68
Tisdale System .....	11,952.62
Herbert System .....	2,637.41
Carnduff System .....	1,612.93
Saltcoats System .....	5,890.57
Macklin System .....	6,666.05
North Battleford System .....	1,336.33
Mossbank System .....	4,103.94
Qu'Appelle System .....	5,406.62
Willow Bunch .....	129.62
Maple Creek .....	3,130.46
Regina Beach System .....	1,614.55
Rose Valley .....	6.00
Canora .....	1,863.54
Unity .....	1,749.39
	<u>\$304,999.45</u>

## SCHEDULE "P"

## SINKING FUND RESERVES (DEPRECIATION)

Saskatoon Power Plant (City) .....	\$ 203,283.89
Saskatoon Power Plant (Provincial Treasurer) .....	1,201,494.64
Swift Current Power Plant .....	163,999.14
North Battleford Power Plant (City) .....	61,042.23
North Battleford Power Plant (Provincial Treasurer) .....	107,275.77
Saskatoon-Moose Jaw System .....	49,639.07
Swift Current System .....	2,754.76
Herbert System .....	275.00
North Battleford System .....	834.58
Tisdale System .....	28,993.96
Wynyard System .....	12,712.08
Canora .....	5,303.56
Kelliher .....	378.10
Maple Creek .....	2,450.00
	<u>\$ 1,840,436.78</u>

## CONSOLIDATED PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED 31st DECEMBER 1942

	Total Revenue	Total Operating Costs	Operating Profit or Loss		Interest on Capital Advances and Interest on Debentures Assumed	Deprecia- tion and Replace- ment Reserves Jan. 1 to Dec. 31, 1942	Net Profit or Loss after providing for Interest, Depreciation and Replacement Reserves	
			Operating Profit	Operating Loss			Net Profit	Net Loss
Saskatoon Power Plant.....	\$ 508,130.63	\$292,284.31	\$215,846.32	\$	\$111,574.59	\$104,271.73	\$	\$
Swift Current Power Plant.....	115,602.07	82,904.27	32,697.80		16,983.00	15,714.80		
North Battleford Power Plant.....	134,502.12	109,772.70	24,729.42		15,612.92	9,116.50		
Saskatoon-Moose Jaw System.....	469,589.55	238,315.01	231,274.54		147,162.27	70,900.71	13,211.56	
Swift Current System.....	63,096.15	30,997.90	32,098.25		22,240.44	6,289.77	3,568.04	
Wynyard System.....	46,127.62	22,714.15	23,413.47		13,706.97	8,463.54	1,242.96	
Herbert System.....	5,399.43	3,977.87	1,421.56		1,991.14	563.10	1,132.68	
Carnduff System.....	5,604.74	3,350.45	2,254.29		2,042.37	577.59	365.67	
Saltcoats System.....	13,015.99	6,176.53	6,839.46		4,380.93	1,238.97	1,219.56	
Macklin System.....	10,363.65	6,242.02	4,121.63		5,763.02	1,629.81	3,271.20	
Mossbank System.....	10,603.76	4,398.52	6,205.24		3,564.83	1,008.15	1,632.26	
Qu'Appelle System.....	7,326.57	3,927.72	3,398.85		4,906.17	1,387.53	2,894.85	
Unity.....	14,609.28	12,588.30	2,020.98		3,844.22	958.77	2,782.01	
Maple Creek.....	26,730.07	16,537.74	10,192.33		4,793.89	3,799.91	1,598.53	
Willow Bunch.....	4,894.19	5,410.26		516.07	1,126.59	318.69	1,961.35	
Tisdale System.....	69,875.39	33,157.21	36,718.18		16,637.28	16,156.74	3,924.16	
Regina Beach System.....	5,090.32	2,879.12	2,211.20		1,833.74	518.64	141.18	
North Battleford System.....	59,738.51	54,899.64	4,838.87		1,623.58	459.18	2,756.11	
Canora.....	19,793.87	13,995.12	5,798.75		3,230.51	2,112.42	455.82	
Rose Valley.....	693.40	979.65		286.25	21.20	6.00		313.45
	\$1,590,787.31	\$945,508.49	\$646,081.14	\$802.32	\$383,039.66	\$245,492.55	\$29,609.00	\$12,862.39

Operating Profit available for Interest Charges,  
Depreciation and Replacement Reserves.....

\$645,278.82

Net Profit after providing for interest charges in full, also  
Depreciation and Replacement Reserve in accordance  
with amounts shown hereon.....

\$16,746.61

L. A. THORNTON, Commissioner.

R. HAWARD, Accountant.

Regina, Sask., 26th January 1943

Certified Correct,

D. MOWAT, F.C.A.,

Auditor.

## OPERATING ACCOUNT

## Saskatoon Power Plant

From 1st January to 31st December 1942

GENERATION	Debit	Credit
To Superintendence .....	\$ 8,037.23	
Boiler Labour .....	19,795.81	
Engine Labour .....	27,113.43	
Cost of Living Bonuses .....	2,174.68	
Miscellaneous Labour .....	15,134.17	
Workmen's Compensation Insurance .....	151.93	
Fuel (Less Stock on Hand) .....	191,019.17	
Water Purchased .....	1,249.50	
Lubricants .....	577.90	
Production Supplies .....	1,953.56	
Station Expenses .....	1,913.29	
Removal of Ash .....	2,072.65	
Maintenance of Station Buildings .....	2,349.11	
Maintenance of Furnace and Boilers .....	2,568.13	
Maintenance of Boiler Apparatus .....	2,232.46	
Maintenance of Piping .....	4,277.28	
Maintenance of Turbine Generator Units .....	1,539.85	
Maintenance of Electrical Equipment .....	3,228.16	
Maintenance of Miscellaneous Equipment .....	1,439.49	
	<u>\$288,827.70</u>	
GENERAL		
To Insurance .....	\$ 993.00	
Printing and Stationery .....	300.00	
Audit Fees .....	500.00	
Contingency Charge .....	43,723.23	
Interest on Prepaid Expenditures .....	1,663.61	
Interest on Capital Advances (New Plant) .....	96,482.40	
Interest and Sinking Fund Charges (Old Plant) .....	20,940.49	
Sinking Fund Charges on Capital Advances (New Plant) .....	51,045.48	
Interest and Principal on Dominion Government Loan .....	3,654.72	
	<u>\$219,302.93</u>	
By Light and Power Sales (City) .....		\$434,596.54
Light and Power Sales Transmission Line .....		72,885.15
Miscellaneous Revenue .....		648.94
	<u>\$508,130.63</u>	<u>\$508,130.63</u>

## OPERATING ACCOUNT

## Swift Current Power Plant

From 1st January to 31st December 1942

GENERATION	Debit	Credit
To Superintendence and Labour .....	\$ 16,750.28	
Workmen's Compensation Insurance .....	37.77	
Fuel Oil (Less Stock on Hand) .....	41,954.17	
Water Purchased .....	616.68	
Miscellaneous Supplies and Expenses .....	7,244.02	
Maintenance of Station Buildings .....	151.22	
Maintenance of Engines .....	12,300.68	
Maintenance of Electrical Equipment .....	123.07	
Maintenance of Miscellaneous Equipment .....	148.71	
	<u>\$ 79,326.60</u>	
Carried Forward .....	<u>\$ 79,326.60</u>	

Brought Forward .....	\$ 79,326.60	
<b>GENERAL</b>		
To Insurance .....	\$ 940.00	
Administration Expenses and Audit Fees .....	2,400.00	
Contingency Charge .....	3,285.80	
Interest on Stores Account .....	237.67	
Interest on Capital Advances .....	16,983.00	
Sinking Fund Charge on Capital Advances .....	12,429.00	
	<u>36,275.47</u>	
By Light and Power Sales to City .....		65,292.97
Light and Power Sales to Transmission Line .....		10,646.86
Light and Power Sales to Airports .....		39,662.24
	<u>\$115,602.07</u>	<u>\$115,602.07</u>

**OPERATING ACCOUNT****North Battleford Power Plant**

From 1st January to 31st December 1942

GENERATION	Debit	Credit
To Superintendence and Labour .....	\$ 24,569.35	
Workmen's Compensation Insurance .....	54.51	
Fuel (Less Stock on Hand) .....	64,508.75	
Water Purchased .....	3,249.02	
Miscellaneous Supplies and Expenses .....	4,029.17	
Maintenance of Station Buildings .....	134.88	
Maintenance of Steam Equipment .....	6,706.37	
Maintenance of Electrical Equipment .....	353.73	
	<u>\$103,605.78</u>	
<b>GENERAL</b>		
To Insurance .....	\$ 1,476.79	
Administration Expenses and Audit Fees .....	2,400.00	
Contingency Charge—Generation and Steam Heating Equipment .....	1,965.54	
Interest on Stores Account .....	324.59	
Interest on Capital Advances .....	10,651.56	
Sinking Fund Charge on Capital Advances .....	8,053.80	
Interest, Sinking Fund and Principal Payments on Debentures .....	6,024.06	
	<u>30,896.34</u>	
By Light, Power and Steam Sales (City) .....		\$ 85,104.50
Light and Power Sales to Transmission Line .....		49,397.62
	<u>\$134,502.12</u>	<u>\$134,502.12</u>

**OPERATING ACCOUNT****Wynyard System (Also page 31)**

From 1st January to 31st December 1942

GENERATION	Debit	Credit
<b>WYNYARD GENERATION COSTS</b>		
To Superintendence and Labour .....	\$ 5,687.06	
Workmen's Compensation Insurance .....	11.94	
Fuel Oil (Less Stock on Hand) .....	6,352.96	
Miscellaneous Supplies and Expenses .....	1,163.29	
Maintenance of Power Plant .....	678.89	
Insurance .....	318.41	
Contingency Charge—Generation .....	1,416.45	
Interest on Capital Advances—Generation .....	5,241.82	
Sinking Fund Charge—Generation .....	1,991.22	
	<u>\$ 22,862.04</u>	
Carried Forward .....		\$ 22,862.04

Brought Forward .....	\$ 22,862.04	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation & Maintenance..\$	1,192.89	
Distribution, Operation and Maintenance		
(Labour and Expenses).....	2,407.93	
Workmen's Compensation Insurance.....	5.52	
General and Miscellaneous Expenses.....	479.33	
Operation and Maintenance of Cars and		
Trucks .....	608.25	
Contingency Charge—Transmission and		
Distribution .....	2,392.59	
Interest on Capital Advances—Trans-		
mission .....	4,713.66	
Sinking Fund Charge—Transmission.....	2,663.28	
		14,463.45
GENERAL		
To Administration Expenses .....	\$ 2,841.59	
Audit Fees .....	128.59	
Reserve for Bad and Doubtful Accounts	228.20	
		3,198.38
By Costs Distributed:		
Elfros .....		2,889.35
Foam Lake .....		8,218.25
Leslie .....		1,357.55
Mozart .....		380.92
Wadena .....		10,613.20
Wynyard .....		16,699.89
Wynyard System Rural .....		364.71
	\$ 40,523.87	\$ 40,523.87

## OPERATING ACCOUNT

Tisdale System (Also page 32)

From 1st January to 31st December 1942

GENERATION	Debit	Credit
TISDALE GENERATION COSTS		
To Superintendence and Labour .....	\$ 6,311.69	
Workmen's Compensation Insurance.....	13.95	
Fuel Oil (Less Stock on Hand).....	9,324.44	
Miscellaneous Supplies and Expenses...	1,777.07	
Maintenance of Power Plant.....	3,281.61	
Insurance .....	640.16	
Contingency Charge—Generation .....	1,408.14	
Interest on Capital Advances—Genera-		
tion .....	5,621.94	
Sinking Fund Charge—Generation.....	3,302.32	
		\$ 31,681.32
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation & Maintenance..\$	2,091.08	
Distribution, Operation and Maintenance		
(Labour and Expenses).....	2,971.55	
Operation and Maintenance of Trucks...	620.68	
Workmen's Compensation Insurance.....	8.58	
General and Miscellaneous Expenses.....	452.25	
Contingency Charge—Transmission and		
Distribution .....	3,115.20	
Interest on Capital Advances—Trans-		
mission .....	6,679.08	
Sinking Fund Charge—Transmission.....	5,079.16	
		21,017.58
Carried Forward .....	\$ 52,698.90	

Brought Forward .....	\$ 52,698.90	
GENERAL		
To Administration Expenses .....	\$ 4,232.25	
Audit Fees .....	191.58	
Reserve for Bad and Doubtful Accounts .....	345.20	
		4,769.03
By Costs Distributed:		
Arborsfield .....		3,798.63
Armley .....		609.16
Aylsham .....		3,195.22
Codette .....		2,695.25
Leacross .....		344.81
Nipawin .....		16,763.39
Pontrilas .....		919.49
Ridgedale .....		2,626.28
Runciman .....		241.37
Tisdale .....		20,337.89
White Fox .....		3,499.80
Zenon Park .....		1,672.32
Rural Distribution .....		764.32
	\$ 57,467.93	\$ 57,467.93

## OPERATING ACCOUNT

Swift Current System (Also page 36)

From 1st January to 31st December 1942

GENERATION		Debit	Credit
LEADER GENERATION COSTS			
To Superintendence and Labour .....	\$ 3,434.62		
Workmen's Compensation Insurance .....	7.59		
Fuel Oil (Less Stock on Hand) .....	3,259.78		
Miscellaneous Supplies and Expenses .....	911.47		
Maintenance of Power Plant .....	475.17		
Insurance .....	122.27		
Contingency Charge—Generation .....	708.30		
Interest on Capital Advances—Genera- tion .....	2,504.52		
		\$ 11,423.72	
To Power Purchased at Swift Current .....		10,646.86	
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation & Maintenance .....	\$ 3,375.68		
Distribution, Operation and Maintenance (Labour and Expenses) .....	1,964.35		
Operation and Maintenance of Trucks .....	989.88		
Workmen's Compensation Insurance .....	10.09		
General and Miscellaneous Expenses .....	643.75		
Contingency Charge—Transmission and Distribution .....	5,581.47		
Interest on Capital Advances—Trans- mission .....	13,849.33		
		26,414.55	
GENERAL			
To Administration Expenses .....	\$ 3,933.16		
Audit Fees .....	178.14		
Reserve for Bad and Doubtful Accounts .....	312.70		
		4,424.00	
Carried Forward .....	\$ 52,909.13		

Brought Forward .....	\$ 52,909.13	
By Costs Distributed:		
Abbey .....	3,925.86	
Battrum .....	444.44	
Cabri .....	6,761.80	
Eston .....	14,280.18	
Lancer .....	2,566.09	
Leader .....	7,962.83	
Lemsford .....	629.62	
Pennant .....	2,592.55	
Portreeve .....	1,137.51	
Prelate .....	3,920.58	
Sceptre .....	3,386.18	
Shackleton .....	1,767.16	
Success .....	1,015.86	
Webb .....	2,100.49	
Rural Distribution .....	417.98	
	<u>\$ 52,909.13</u>	<u>\$ 52,909.13</u>

## OPERATING ACCOUNT

Saskatoon-Moose Jaw System (Also page 33)

From 1st January to 31st December 1942

GENERATION		Debit	Credit
HUMBOLDT GENERATION COSTS			
To Superintendence and Labour .....	\$ 4,595.18		
Workmen's Compensation Insurance.....	9.59		
Fuel Oil (Less Stock on Hand).....	6,284.99		
Water Purchased .....	68.40		
Miscellaneous Supplies and Expenses.....	1,550.12		
Maintenance of Station Buildings.....	189.80		
Maintenance of Miscellaneous Equipment .....	30.27		
Maintenance of Engines .....	1,077.19		
Insurance .....	215.25		
Contingency Charge—Generation .....	1,498.68		
Interest on Capital Advances—Genera- tion .....	5,299.42		
	<u>5,299.42</u>	\$ 20,818.89	
SHELLBROOK GENERATION COSTS			
To Superintendence and Labour .....	330.50		
Workmen's Compensation Insurance.....	.58		
Fuel Oil (Less Stock on Hand).....	257.64		
Miscellaneous Supplies and Expenses.....	381.63		
Maintenance of Power Plant.....	37.10		
Insurance .....	52.87		
Contingency Charge—Generation .....	525.12		
Interest on Capital Advances—Genera- tion .....	1,856.74		
	<u>1,856.74</u>	3,442.18	
NOKOMIS GENERATION COSTS			
To Superintendence and Labour .....	\$ 1,768.50		
Workmen's Compensation Insurance.....	3.56		
Fuel Oil (Less Stock on Hand).....	1,359.31		
Miscellaneous Supplies and Expenses.....	530.63		
Maintenance of Power Plant.....	118.62		
Insurance .....	214.84		
Contingency Charge—Generation .....	815.22		
Interest on Capital Advances—Genera- tion .....	2,882.58		
	<u>2,882.58</u>	7,693.26	
Carried Forward .....		\$ 31,954.33	

Brought Forward .....	\$ 31,954.33	
WATROUS GENERATION COSTS		
To Superintendence and Labour .....	\$ 6,307.62	
Workmen's Compensation Insurance.....	13.95	
Fuel Oil (Less Stock on Hand).....	13,234.49	
Miscellaneous Supplies and Expenses.....	2,439.50	
Maintenance of Power Plant.....	3,137.42	
Insurance .....	286.51	
Contingency Charge—Generation .....	1,781.70	
Interest on Capital Advances—Genera- tion .....	6,485.20	
		33,686.39
To Power Purchased at Saskatoon, Moose Jaw, Rose- town and Bulyea .....		106,554.03
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation & Maintenance..\$	20,528.30	
Distribution, Operation and Maintenance (Labour and Expenses).....	17,406.88	
Operation and Maintenance of Trucks....	4,936.87	
Workmen's Compensation Insurance.....	58.36	
General and Miscellaneous Expenses.....	6,335.50	
Contingency Charge—Transmission and Distribution .....	36,279.99	
Interest on Capital Advances.....	87,021.40	
Sinking Fund Charge—Transmission.....	30,000.00	
		202,567.30
GENERAL		
To Administration Expenses .....	\$ 30,310.93	
Audit Fees .....	1,367.83	
Reserve for Bad and Doubtful Accounts	2,320.60	
		33,999.36
By Costs Distributed:		
Aberdeen .....		2,452.57
Allan .....		2,207.31
Blaine Lake .....		4,414.62
Borden .....		2,616.07
Bounty .....		735.77
Belbeck .....		408.76
Bradwell .....		1,226.28
Broderick .....		1,635.05
Brownlee .....		1,062.78
Bladworth .....		1,471.54
Bruno .....		4,946.01
Carmel .....		817.52
Caron .....		1,757.67
Central Butte .....		3,597.10
Colonsay .....		2,370.82
Conquest .....		2,943.08
Crystal Beach .....		490.51
Cudworth .....		5,150.39
Dalmeny .....		1,348.91
Delisle .....		4,537.25
Drake .....		1,471.54
Duck Lake .....		4,251.12
Dundurn .....		4,046.74
Duval .....		1,675.92
Edenburg .....		81.75
Elbow .....		2,329.94
Elstow .....		817.52
Eyebrow .....		2,125.56
Glenside .....		1,144.53
Govan .....		5,232.15
Hague .....		2,166.44
Carried Forward .....	\$408,761.41	\$ 71,533.22



Brought Forward .....	\$408,761.41	\$71,533.22
Hanley .....		5,150.39
Harris .....		2,289.06
Hawarden .....		2,370.82
Hepburn .....		2,002.93
Humboldt .....		32,128.66
Imperial .....		5,354.77
Keeler .....		981.03
Kenaston .....		2,697.83
Laird .....		1,921.18
Langham .....		2,861.33
Lanigan .....		4,905.14
Laura .....		1,062.78
Lawson .....		1,103.66
Leask .....		3,637.98
Lockwood .....		1,062.78
Loreburn .....		2,125.56
Manitou Beach .....		3,801.48
Marcelin .....		2,329.94
Marquis .....		981.03
Mawer .....		531.39
Milden .....		3,842.36
Mortlach .....		2,002.93
Nokomis .....		5,232.15
Outlook .....		7,807.34
Parkside .....		1,839.43
Prud'homme .....		2,043.81
Punnichy .....		3,556.22
Quinton .....		1,226.28
Radisson .....		4,782.51
Raymore .....		3,392.72
Riverhurst .....		2,861.33
Rosthern .....		9,810.27
Semans .....		4,414.62
Shellbrook .....		7,480.33
Simpson .....		3,270.09
Sovereign .....		2,452.57
Strasbourg .....		4,578.13
Strongfield .....		1,348.91
Tessier .....		1,594.17
Tugaske .....		2,125.56
Tuxford .....		1,512.42
Vanscoy .....		1,144.53
Viscount .....		3,801.48
Vonda .....		2,493.44
Wakaw .....		5,150.39
Waldheim .....		2,248.19
Warman .....		940.15
Watrous .....		21,459.98
Young .....		5,191.27
Zealandia .....		1,716.80
Rural Distribution and Sundry Accounts.....		136,608.07
	<u>\$408,761.41</u>	<u>\$408,761.41</u>

## OPERATING ACCOUNT

## Herbert System

From 1st January to 31st December 1942

GENERATION	Debit	Credit
To Power Purchased at Herbert.....	\$ 3,156.62	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation & Maintenance..\$	59.21	
Distribution, Operation and Maintenance		
(Labour and Expenses).....	178.25	
Operation and Maintenance of Trucks....	98.97	
Workmen's Compensation Insurance.....	.38	
General and Miscellaneous Expenses.....	22.04	
Contingency Charge—Transmission and		
Distribution .....	563.10	
Interest on Capital Advances—Trans-		
mission .....	1,062.96	
		1,984.91
GENERAL		
To Administration Expenses .....	\$ 338.61	
Audit Fees .....	15.33	
Reserve for Bad and Doubtful Accounts	26.40	
		380.34
By Cost Distributed:		
Morse .....		5,521.87
	<u>\$5,521.87</u>	<u>\$5,521.87</u>

## OPERATING ACCOUNT

## Morse

From 1st January to 31st December 1942

	Debit	Credit
To Generation, Transmission and Distribution Costs.....	\$5,521.87	
Distribution, Operation and Maintenance (Material)	82.06	
Interest on Capital Advances—Distribution.....	928.18	
By Light and Power Sales .....		\$5,399.43
Loss for Period .....		1,132.68
	<u>\$6,532.11</u>	<u>\$6,532.11</u>

## OPERATING ACCOUNT

## Carnduff System (Also page 36)

From 1st January to 31st December 1942

GENERATION	Debit	Credit
To Power Purchased at Carnduff.....	\$ 2,154.06	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation & Maintenance..\$	29.09	
Distribution, Operation and Maintenance		
(Labour and Expenses).....	676.20	
Workmen's Compensation Insurance.....	.01	
General and Miscellaneous Expenses.....	19.87	
Contingency Charge—Transmission and		
Distribution .....	577.59	
Interest on Capital Advances—Trans-		
mission .....	1,412.67	
		2,715.43
Carried Forward .....	\$ 4,869.49	

Brought Forward .....	\$ 4,869.49	
GENERAL		
To Administration Expenses .....	\$ 345.79	
Audit Fees .....	15.66	
Reserve for Bad and Doubtful Accounts .....	27.90	
		389.35
By Costs Distributed:		
Carievale .....		1,854.79
Gainsborough .....		3,404.05
	\$ 5,258.84	\$ 5,258.84

## OPERATING ACCOUNT

Saltcoats System (Also page 37)

From 1st January to 31st December 1942

GENERATION	Debit	Credit
To Power Purchased at Saltcoats.....	\$ 3,638.69	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation & Maintenance..\$	826.40	
Distribution, Operation and Maintenance (Labour and Expenses).....	597.59	
Workmen's Compensation Insurance.....	2.23	
General and Miscellaneous Expenses.....	85.10	
Contingency Charge—Transmission and Distribution .....	1,238.97	
Interest on Capital Advances—Trans- mission .....	2,898.60	
		5,648.89
GENERAL		
To Administration Expenses .....	\$ 790.54	
Audit Fees .....	35.79	
Reserve for Bad and Doubtful Accounts .....	64.10	
		890.43
By Costs Distributed:		
Bredenbury .....		3,494.11
Churchbridge .....		1,609.14
Langenburg .....		5,074.76
	\$ 10,178.01	\$ 10,178.01

## OPERATING ACCOUNT

Macklin System (Also page 37)

From 1st January to 31st December 1942

GENERATION	Debit	Credit
To Power Purchased at Macklin.....	\$ 3,521.95	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation & Maintenance..\$	1,154.47	
Distribution, Operation and Maintenance (Labour and Expenses).....	472.92	
Operation and Maintenance of Trucks....	111.72	
Workmen's Compensation Insurance.....	2.81	
General and Miscellaneous Expenses.....	146.38	
Contingency Charge—Transmission and Distribution .....	1,629.81	
Interest on Capital Advances—Trans- mission .....	3,511.27	
		7,029.38
Carried Forward .....	\$ 10,551.33	

Brought Forward .....	\$ 10,551.33	
GENERAL		
To Administration Expenses .....	\$ 619.31	
Audit Fees .....	28.00	
Reserve for Bad and Doubtful Accounts .....	51.50	
		698.81
By Costs Distributed:		
Denzil .....		2,136.40
Luseland .....		6,251.70
Primate .....		923.64
Salvador .....		1,587.40
Macklin System Rural Distribution .....		351.00
	\$ 11,250.14	\$ 11,250.14

## OPERATING ACCOUNT

Mossbank System (Also page 37)

From 1st January to 31st December 1942

GENERATION		Debit	Credit
To Power Purchased .....	\$ 1,949.62		
TRANSMISSION AND DISTRIBUTION			
To Distribution, Operation and Maintenance (Labour and Expenses) .....	\$ 1,660.11		
General and Miscellaneous Expenses .....	28.53		
Contingency Charge—Transmission and Distribution .....	1,008.15		
Interest on Capital Advances—Trans- mission .....	2,264.85		
		4,961.64	
GENERAL			
To Administration Expenses .....	\$ 607.97		
Audit Fees .....	27.46		
Reserve for Bad and Doubtful Accounts .....	53.10		
		688.53	
By Costs Distributed:			
Congress .....			509.95
Mossbank .....			6,470.46
Vantage .....			619.38
	\$ 7,599.79	\$ 7,599.79	

## OPERATING ACCOUNT

Qu'Appelle System (Also page 38)

From 1st January to 31st December 1942

GENERATION		Debit	Credit
To Power Purchased at Qu'Appelle .....	\$ 2,040.85		
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation & Maintenance .....	\$ 113.39		
Distribution, Operation and Maintenance (Labour and Expenses) .....	1,154.43		
General and Miscellaneous Expenses .....	30.76		
Contingency Charge—Transmission and Distribution .....	1,387.53		
Interest on Capital Advances—Trans- mission .....	3,663.85		
		6,349.96	
Carried Forward .....	\$ 8,390.81		

Brought Forward .....	\$	8,390.81	
GENERAL			
To Administration Expenses .....	\$	430.51	
Audit Fees .....		19.45	
Reserve for Bad and Doubtful Accounts .....		36.50	
			486.46
By Costs Distributed:			
Kendal .....			1,060.83
Montmartre .....			3,540.26
Odessa .....			1,998.27
Vibank .....			2,210.44
Qu'Appelle System Rural Distribution.....			67.47
	\$	8,877.27	\$ 8,877.27

## OPERATING ACCOUNT

Regina Beach System (Also page 38)

From 1st January to 31st December 1942

GENERATION		Debit	Credit
To Power Purchased at Valeport.....	\$	1,532.85	
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation & Maintenance..	\$	430.67	
Distribution, Operation and Maintenance (Labour and Expenses).....		385.13	
Operation and Maintenance of Cars and Trucks .....		32.24	
Workmen's Compensation Insurance.....		1.24	
General and Miscellaneous Expenses.....		82.24	
Contingency Charge—Transmission and Distribution .....		518.64	
Interest on Capital Advances—Trans- mission .....		898.59	
			2,348.75
GENERAL			
To Administration Expenses .....	\$	295.68	
Audit Fees .....		13.25	
Reserve for Bad and Doubtful Accounts .....		25.60	
			334.53
By Costs Distributed:			
Lumsden Beach .....			138.29
Regina Beach .....			4,025.56
Regina Beach System Rural Distribution.....			52.28
	\$	4,216.13	\$ 4,216.13

## OPERATING ACCOUNT

North Battleford System (Also page 38)

From 1st January to 31st December 1942

GENERATION	Debit	Credit
To Power Purchased at North Battleford.....	\$ 13,850.18	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation & Maintenance..\$	450.00	
Distribution, Operation and Maintenance	58.64	
Workmen's Compensation Insurance.....	.01	
General and Miscellaneous Expenses.....	2.56	
Contingency Charge—Transmission .....	459.18	
Interest on Capital Advances—Trans-		
mission .....	330.96	
		1,301.35
GENERAL		
To Administration Expenses .....	\$ 40.00	
Audit Fees .....	5.00	
Reserve for Bad and Doubtful Accounts	299.00	
		344.00
By Costs Distributed:		
Battleford and Rural .....		6,718.86
Mental Hospital and Rural .....		8,776.67
	\$ 15,495.53	\$ 15,495.53

## OPERATING ACCOUNT

Unity

From 1st January to 31st December 1942

GENERATION	Debit	Credit
To Superintendence and Labour.....\$	5,891.03	
Workmen's Compensation Insurance.....	13.51	
Fuel Oil (Less Stock on Hand).....	2,734.40	
Miscellaneous Supplies and Expenses.....	984.87	
Maintenance of Power Plant.....	961.75	
	\$ 10,585.56	
DISTRIBUTION		
To Distribution, Operation & Maintenance..\$	398.55	
Operation and Maintenance of Street		
Lights .....	30.12	
		428.67
GENERAL		
To Meter Reading, etc. ....	\$ 405.84	
General and Miscellaneous Expenses.....	37.18	
Insurance .....	152.48	
Reserve for Bad and Doubtful Accounts	71.50	
Audit Fees .....	39.24	
Administration Expenses .....	867.83	
Contingency Charge .....	958.77	
Interest on Capital Advances.....	3,390.30	
Interest on Debentures Assumed.....	453.92	
		6,377.06
By Light and Power Sales .....		14,609.28
By Loss for Period .....		2,782.01
	\$ 17,391.29	\$ 17,391.29

## OPERATING ACCOUNT

## Maple Creek

From 1st January to 31st December 1942

GENERATION		Debit	Credit
To Superintendence and Labour .....	\$ 6,660.11		
Workmen's Compensation Insurance.....	14.52		
Fuel Oil (Less Stock on Hand).....	5,311.74		
Miscellaneous Supplies and Expenses.....	1,621.95		
Maintenance of Power Plant.....	215.97		
		\$ 13,824.29	
DISTRIBUTION			
To Distribution, Operation & Maintenance ..\$	154.47		
Operation and Maintenance of Street Lights .....	105.45		
		259.92	
GENERAL			
To Meter Reading, etc. ....	\$ 527.24		
General and Miscellaneous Expenses.....	62.51		
Insurance .....	259.75		
Reserve for Bad and Doubtful Accounts	131.00		
Audit Fees .....	63.62		
Administration Expenses .....	1,409.41		
Contingency Charge .....	1,349.91		
Interest on Capital Advances.....	4,793.89		
Sinking Fund Charges on Capital Advances .....	2,450.00		
		11,047.33	
By Light and Power Sales .....			26,730.07
To Profit for Period .....		1,598.53	
		\$ 26,730.07	\$ 26,730.07

## OPERATING ACCOUNT

## Canora

From 1st January to 31st December 1942

GENERATION		Debit	Credit
To Superintendence and Labour .....	\$ 6,440.00		
Workmen's Compensation Insurance.....	14.63		
Fuel Oil (Less Stock on Hand).....	3,076.70		
Miscellaneous Supplies and Expenses.....	888.20		
Maintenance of Power Plant.....	818.30		
		\$ 11,237.83	
DISTRIBUTION			
To Distribution, Operation & Maintenance ..\$	404.99		
Operation and Maintenance of Street Lights .....	78.97		
		483.96	
GENERAL			
To Meter Reading, etc. ....	\$ 817.50		
General and Miscellaneous Expenses.....	51.45		
Insurance .....	93.87		
Reserve for Bad and Doubtful Accounts	98.90		
Audit Fees .....	52.37		
Administration Expenses .....	1,159.24		
Contingency Charge .....	837.42		
Interest on Capital Advances.....	3,109.45		
Interest on Debentures Assumed.....	121.06		
Sinking Fund Charges on Capital Advances .....	1,275.00		
		7,616.26	
By Light and Power Sales .....			19,793.87
To Profit for Period .....		455.82	
		\$ 19,793.87	\$ 19,793.87

## OPERATING ACCOUNT

## Willow Bunch

From 1st January to 31st December 1942

GENERATION		Debit	Credit
To Superintendence and Labour .....	\$ 2,260.90		
Workmen's Compensation Insurance.....	5.55		
Fuel Oil (Less Stock on Hand).....	1,260.58		
Miscellaneous Supplies and Expenses.....	653.14		
Maintenance of Power Plant.....	454.57		
		\$ 4,634.74	
DISTRIBUTION			
To Distribution, Operation & Maintenance ..\$	207.01		
Operation and Maintenance of Street			
Lights .....	14.43		
		221.44	
GENERAL			
To Meter Reading, etc. ....	\$ 154.47		
General and Miscellaneous Expenses.....	12.46		
Insurance .....	47.08		
Reserve for Bad and Doubtful Accounts	24.20		
Audit Fees .....	13.69		
Administration Expenses .....	302.18		
Contingency Charge .....	318.69		
Interest on Capital Advances.....	1,126.59		
		1,999.36	
By Light and Power Sales.....			4,894.19
By Loss for Period .....			1,961.35
		\$ 6,855.54	\$ 6,855.54

## OPERATING ACCOUNT

## Rose Valley

From 1st October to 31st December 1942

GENERATION		Debit	Credit
To Superintendence and Labour .....	\$ 252.85		
Workmen's Compensation Insurance.....	1.09		
Fuel (Less Stock on Hand).....	320.86		
Miscellaneous Supplies and Expenses.....	181.33		
Maintenance of Power Plant.....	99.56		
		\$ 855.69	
DISTRIBUTION			
To Distribution, Operation & Maintenance ..\$	58.46		
Operation and Maintenance of Street			
Lights .....	5.13		
		63.59	
GENERAL			
To Meter Reading, etc. ....	\$ 18.52		
Insurance .....	8.95		
Reserve for Bad and Doubtful Accounts	2.90		
Audit Fees .....	5.00		
Administration Expenses .....	25.00		
Contingency Charge .....	6.00		
Interest on Capital Advances.....	21.20		
		87.57	
By Light and Power Sales .....			693.40
By Loss for Period .....			313.45
		\$ 1,006.85	\$ 1,006.85



## OPERATING ACCOUNT—WYNYARD SYSTEM—From 1st January to 31st of December, 1942

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Materials, Etc.)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
Elfros .....	\$ 2,889.35	\$ 50.66	\$ 380.35	\$ 3,320.36	\$ 3,288.90	\$ .....	\$ 31.46
Foam Lake .....	8,216.25	103.40	842.32	9,163.97	9,355.92	191.95	.....
Leslie .....	1,357.55	19.83	248.76	1,626.14	1,545.88	.....	80.26
Mozart .....	380.92	.....	97.98	478.90	433.15	.....	45.75
Wadena .....	10,613.20	140.23	1,043.53	11,796.96	12,082.68	285.72	.....
Wynyard .....	16,699.89	295.18	1,062.10	18,057.17	19,009.39	952.22	.....
Wynyard System Rural .....	364.71	.....	76.45	441.16	411.70	.....	29.46
	\$40,523.87	\$609.30	\$3,751.49	\$44,884.66	\$46,127.62	\$1,429.89	\$186.93

Wynyard System—Net Profit..... \$1,242.96

## OPERATING ACCOUNT—TISDALE SYSTEM—From 1st January to 31st December, 1942

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Materials, Etc.)	Interest on Capital Advances Distribution	Sinking Fund Charge— Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
Arboretfield .....	\$ 3,798.63	\$ 61.02	\$ 240.58	\$ 180.24	\$ 4,280.47	\$ 4,615.05	\$ 334.58	\$ 18.38
Armley .....	609.16	11.86	80.10	60.84	761.96	743.58	.....	.....
Aylsham .....	3,195.22	49.70	204.27	154.08	3,603.27	3,886.18	282.91	.....
Codette .....	2,695.25	29.14	277.47	210.80	3,212.66	3,274.15	61.49	.....
Leacross .....	344.81	3.85	72.24	54.76	475.66	419.47	.....	56.19
Nipawin .....	16,763.39	291.58	1,135.29	850.52	19,040.78	20,381.81	1,341.03	.....
Pontrilas .....	919.49	19.19	104.19	79.40	1,122.27	1,116.58	.....	5.69
Ridgedale .....	2,626.28	55.79	325.89	246.00	3,253.96	3,196.16	.....	57.80
Runciman .....	241.37	4.23	27.76	21.36	294.72	294.64	.....	.08
Tisdale .....	20,337.89	285.63	1,445.31	1,085.84	23,154.67	24,730.25	1,575.58	.....
White Fox .....	3,499.80	55.80	218.77	164.56	3,938.93	4,254.00	315.07	.....
Zenon Park .....	1,672.32	27.33	103.14	77.64	1,880.43	2,033.52	153.09	.....
Rural Distribution .....	764.32	.....	101.25	65.68	931.45	930.00	.....	1.45
	\$57,467.93	\$895.12	\$4,336.26	\$3,251.92	\$65,951.23	\$69,875.39	\$4,063.75	\$139.59

Tisdale System—Net Profit..... \$3,924.16

## OPERATING ACCOUNT—SASKATOON-MOOSE JAW SYSTEM—From 1st January to 31st December, 1942

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Materials, Etc.)	Interest on Capital Advances Distribution	Interest on Debentures Assumed Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
	\$	\$	\$	\$	\$	\$	\$	\$
Aberdeen .....	2,452.57	39.38	586.63	.....	3,078.58	2,808.38	.....	270.20
Allan .....	2,207.31	57.60	404.25	.....	2,669.16	2,522.04	.....	147.12
Blaine Lake .....	4,414.62	61.14	1,084.18	.....	5,559.94	5,055.00	.....	504.94
Bladworth .....	1,471.54	39.10	353.56	.....	1,864.20	1,698.29	.....	165.91
Borden .....	2,616.07	21.45	473.62	.....	3,111.14	3,020.14	.....	91.00
Bounty .....	735.77	18.20	357.24	.....	1,111.21	870.71	.....	240.50
Belbeck .....	408.76	1.83	49.32	.....	459.91	466.30	6.39	.....
Bradwell .....	1,226.28	16.03	217.21	.....	1,459.52	1,423.81	.....	35.71
Broderick .....	1,635.05	24.57	182.80	.....	1,842.42	1,868.69	26.27	.....
Brownlee .....	1,062.78	2.34	330.40	.....	1,395.52	1,197.87	.....	197.65
Bruno .....	4,946.01	53.24	1,144.89	.....	6,144.14	5,686.51	.....	457.63
Carnel .....	817.52	3.72	166.41	.....	987.65	920.36	.....	67.29
Caron .....	1,767.67	24.32	382.68	.....	2,164.67	2,024.93	.....	139.74
Central Butte .....	3,597.10	70.84	457.09	.....	4,125.03	4,118.15	.....	6.88
Colonsay .....	2,370.62	32.75	205.08	.....	2,608.65	2,715.02	106.37	.....
Conquest .....	2,943.08	35.06	956.65	.....	3,934.79	3,372.84	.....	561.95
Crystal Beach .....	490.51	.....	73.54	.....	569.05	561.13	.....	7.92
Cudworth .....	5,150.39	46.95	957.09	41.00	6,195.43	5,932.99	.....	262.44
Dalmeny .....	1,348.91	23.58	207.31	.....	1,579.80	1,561.13	.....	18.67
Dellale .....	4,537.25	53.06	920.43	.....	5,510.74	5,242.02	.....	268.72
Drake .....	1,471.54	23.64	201.99	.....	1,697.17	1,714.12	16.95	.....
Duck Lake .....	4,251.12	283.62	767.02	.....	5,301.76	4,878.01	.....	423.75
Dundurn .....	4,046.74	55.30	448.72	.....	4,550.76	4,653.83	103.07	.....
Duval .....	1,675.92	29.84	245.73	.....	1,951.49	1,929.43	.....	22.06
Edenburg .....	81.75	.....	47.52	.....	129.27	78.15	.....	51.12
Elbow .....	2,329.94	40.47	413.29	.....	2,783.70	2,672.10	.....	111.60
Elstow .....	817.52	16.55	159.19	.....	993.26	958.30	.....	34.96
Eyebrow .....	2,125.56	33.41	482.22	.....	2,641.19	2,453.87	.....	187.32
Glenside .....	1,144.53	26.34	141.79	.....	1,312.66	1,304.72	.....	7.94

## OPERATING ACCOUNT—SASKATOON-MOOSE JAW SYSTEM—From 1st January to 31st December, 1942—Continued

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Materials, Etc.)	Interest on Capital Advances Distribution	Interest on Debentures Assumed Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
Govan .....	5,232.15	81.38	894.51	.....	6,208.04	6,001.29	.....	206.75
Hague .....	2,166.44	36.63	286.23	.....	2,489.30	2,473.29	.....	16.01
Hanley .....	5,150.39	54.24	967.14	.....	6,171.77	5,939.61	.....	232.16
Harris .....	2,289.06	40.49	350.07	.....	2,679.62	2,618.65	.....	60.97
Hawarden .....	2,370.82	37.05	477.34	.....	2,885.21	2,729.79	.....	155.42
Hepburn .....	2,002.93	35.51	260.14	.....	2,298.58	2,292.78	.....	5.80
Humboldt .....	32,128.66	363.01	1,746.40	.....	34,238.07	36,899.54	2,661.47	.....
Imperial .....	5,354.77	68.66	913.72	.....	6,337.15	6,155.58	.....	181.57
Keeler .....	981.03	15.59	254.95	.....	1,251.57	1,115.95	.....	135.62
Kenaston .....	2,697.83	8.93	365.55	.....	3,072.31	3,103.06	30.75	.....
Laird .....	1,921.18	30.25	272.05	.....	2,223.48	2,200.97	.....	22.51
Langham .....	2,861.33	68.85	205.69	.....	3,135.87	3,309.01	173.14	.....
Lanigan .....	4,905.14	96.58	841.90	52.07	5,895.69	5,621.47	.....	274.22
Laura .....	1,062.78	14.23	166.48	.....	1,243.49	1,258.04	14.55	.....
Lawson .....	1,103.66	4.48	193.90	.....	1,302.04	1,270.40	.....	31.64
Leask .....	3,637.98	8.50	411.66	.....	4,058.14	4,178.41	120.27	.....
Lockwood .....	1,062.78	15.22	161.29	.....	1,239.29	1,201.96	.....	37.33
Loreburn .....	2,125.56	33.14	291.79	.....	2,450.49	2,429.52	.....	20.97
Manitou Beach .....	3,801.48	19.76	1,462.47	.....	5,283.71	4,873.18	.....	910.53
Marcelin .....	2,329.94	6.87	667.32	.....	3,004.13	2,662.46	.....	341.67
Marquis .....	981.03	3.17	296.80	.....	1,281.00	1,127.50	.....	153.50
Maver .....	531.39	8.49	163.93	.....	703.81	610.40	.....	93.41
Milden .....	3,842.36	45.61	515.46	.....	4,403.43	4,421.75	18.32	.....
Mortlach .....	2,002.93	43.27	548.65	.....	2,594.85	2,324.45	.....	270.40
Nokomis .....	5,232.15	123.14	700.56	.....	6,055.85	6,037.94	.....	17.91
Outlook .....	7,807.34	167.82	1,369.24	118.74	9,463.14	8,971.59	.....	491.55
Parkside .....	1,839.43	28.77	327.54	.....	2,195.74	2,102.29	.....	93.45
Prud'homme .....	2,043.81	31.90	407.01	.....	2,482.72	2,351.48	.....	131.24
Punnichy .....	3,556.22	44.60	570.76	.....	4,171.58	4,066.18	.....	105.40

Quinton .....	1,226.28	16.65	122.28	.....	1,365.21	1,409.61	44.40	.....
Radiasson .....	4,782.51	68.73	953.74	.....	5,804.98	5,507.93	.....	297.05
Raymore .....	3,392.72	59.04	584.64	.....	4,036.40	3,889.61	.....	146.79
Riverhurst .....	2,861.33	34.29	699.39	.....	3,595.01	3,291.66	.....	303.35
Rosthern .....	9,810.27	191.03	1,069.05	.....	11,070.35	11,266.85	196.50	.....
Semans .....	4,414.62	81.89	816.55	.....	5,313.06	5,087.06	.....	226.00
Shellbrook .....	7,480.33	86.40	739.15	.....	8,305.88	8,604.88	299.00	.....
Simpson .....	3,270.09	51.71	274.62	.....	3,596.42	3,738.33	141.91	.....
Sovereign .....	2,452.57	32.48	209.35	.....	2,694.40	2,795.92	101.52	.....
Strasbourg .....	4,578.13	73.23	860.08	.....	5,511.44	5,255.05	.....	256.39
Strongfield .....	1,348.91	28.42	202.45	.....	1,579.78	1,528.34	.....	51.44
Tessier .....	1,594.17	25.05	214.32	.....	1,833.54	1,825.81	.....	7.73
Tugaske .....	2,125.56	36.85	379.81	.....	2,542.22	2,457.45	.....	84.77
Tuxford .....	1,512.42	12.32	357.00	.....	1,881.74	1,732.12	.....	149.62
Vanscoy .....	1,144.53	29.11	138.72	.....	1,312.36	1,310.63	.....	1.73
Viscount .....	3,801.48	62.32	408.39	.....	4,272.19	4,365.15	92.96	.....
Vonda .....	2,493.44	31.46	774.54	.....	3,299.44	2,844.28	.....	455.16
Wakaw .....	5,150.39	65.98	757.71	.....	5,974.08	5,922.70	.....	51.38
Waldheim .....	2,248.19	4.33	449.10	.....	2,701.62	2,596.49	.....	105.13
Warman .....	940.15	11.44	106.86	.....	1,058.45	1,092.54	34.09	.....
Watrous .....	21,459.98	228.29	2,433.97	.....	24,122.24	24,641.17	518.93	.....
Young .....	5,191.27	67.22	636.24	.....	5,894.73	5,977.31	82.58	.....
Zealandia .....	1,716.80	30.94	315.54	.....	2,063.28	1,962.26	.....	101.02
Rural Distribution and Sundry Accounts .....	136,608.07	.....	1,388.22	.....	137,996.29	156,929.02	18,932.73	.....
	\$408,761.41	\$3,999.65	\$43,405.12	\$211.81	\$456,377.99	\$469,589.55	\$23,722.17	\$10,510.61

Saskatoon-Moose Jaw System—Net Profit.... \$13,211.56



OPERATING ACCOUNT—SALTCOATS SYSTEM—From 1st January to 31st December, 1942

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance, (Materials, Etc.)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
Bredenbury .....	\$ 3,494.11	\$ 38.14	\$ 575.47	\$ 4,107.72	\$ 4,469.09	\$ 361.37	
Churchbridge .....	1,609.14	26.60	273.98	1,914.72	2,057.94	143.22	
Langenburg .....	5,074.76	71.35	627.88	5,773.99	6,488.96	714.97	
	\$10,178.01	\$136.09	\$1,482.33	\$11,796.43	\$13,015.99	\$1,219.56	
							\$1,219.56

Saltcoats System—Net Profit.....

OPERATING ACCOUNT—MACKLIN SYSTEM—From 1st January to 31st December, 1942

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance, (Materials, Etc.)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
Denzil .....	\$ 2,136.40	\$ 28.49	\$ 281.98	\$ 2,446.87	\$ 1,967.53		\$ 479.34
Luseland .....	6,251.70	63.55	1,418.65	7,733.90	5,759.49		1,974.41
Primete .....	923.64	16.38	185.62	1,125.64	850.58		275.06
Salvador .....	1,587.40	24.54	269.14	1,881.08	1,461.75		419.33
Macklin System Rural Distribution .....	351.00	.....	96.36	447.36	324.30		123.06
	\$11,250.14	\$132.96	\$2,251.75	\$13,634.85	\$10,363.65		\$3,271.20
							\$3,271.20

Macklin System—Net Loss.....

OPERATING ACCOUNT—MOSSBANK SYSTEM—From 1st January to 31st December, 1942

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance, (Materials, Etc.)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
Congress .....	\$ 509.95	\$ 2.55	\$ 128.41	\$ 640.91	\$ 712.03	\$ 71.12	
Mossbank .....	6,470.46	67.48	974.92	7,512.86	9,027.55	1,514.69	
Vantage .....	619.38	1.70	196.65	817.73	864.18	46.45	
	\$7,599.79	\$71.73	\$1,299.98	\$8,971.50	\$10,603.76	\$1,632.26	
							\$1,632.26

Mossbank System—Net Profit.....

## OPERATING ACCOUNT—QU'APPELLE SYSTEM—From 1st January to 31st December, 1942

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Materials, Etc.)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
Kendal .....	\$1,060.83	\$ 19.69	\$ 145.29	\$ 1,225.81	\$ 875.17		\$ 350.64
Montmartre .....	3,540.26	31.35	375.24	3,946.85	2,922.22		1,024.63
Odessa .....	1,998.27	22.82	227.55	2,248.64	1,649.39		599.25
Vibank .....	2,210.44	27.92	468.43	2,706.79	1,823.69		883.10
Qu'Appelle System Rural Distribut'n	67.47	.05	25.81	93.33	56.10		37.23
	\$8,877.27	\$101.83	\$1,242.32	\$10,221.42	\$7,326.57		\$2,894.85
							Qu'Appelle System—Net Loss..... \$2,894.85

## OPERATING ACCOUNT—REGINA BEACH SYSTEM—From 1st January to 31st December, 1942

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Materials, Etc.)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
Lumsden Beach .....	\$ 138.29	\$ .20	\$ 94.81	\$ 233.30	\$ 167.18	\$ .....	\$ 66.12
Regina Beach .....	4,025.56	80.02	837.93	4,943.51	4,859.89	.....	83.62
Rural Distribution .....	52.28	.....	2.41	54.69	63.25	8.56	.....
	\$4,216.13	\$80.22	\$935.15	\$5,231.50	\$5,090.32	\$8.56	\$149.74
							Regina Beach System—Net Loss..... \$141.18

## OPERATING ACCOUNT—NORTH BATTLEFORD SYSTEM—From 1st January to 31st December, 1942

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Materials, Etc.)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
Battleford and Rural .....	\$ 6,718.86	\$ 1.22	\$ 482.89	\$ 7,202.97	\$ 8,476.52	\$1,273.55	
Mental Hospital and Rural .....	8,776.67	1.65	809.73	9,588.05	11,070.61	1,482.56	
North Battleford and Hamlin .....	.....	40,191.38	.....	40,191.38	40,191.38	.....	
Airfield .....	.....	.....	.....	.....	.....	.....	
	\$15,495.53	\$40,194.25	\$1,292.62	\$56,982.40	\$59,738.51	\$2,756.11	
							North Battleford System—Net Profit..... \$2,756.11



**STATEMENT ACCOUNTING FOR ADVANCES BY THE PROVINCIAL  
TREASURER FOR THE ADMINISTRATION OF THE ELECTRICAL  
INSPECTION AND LICENSING ACT**

From 1st January to 31st December, 1942

**RECEIPTS**

Appropriation 1941-42 .....	\$ 8,666.72	
Appropriation 1942-43 .....	19,466.64	
		\$28,133.36
Add Balance from December 31, 1941.....	957.79	
		<u>\$ 29,091.15</u>
		<u>\$ 29,091.15</u>

**DISBURSEMENTS**

Travelling Expenses .....	\$ 4,854.87	
Workmen's Compensation Insurance .....	39.58	
Printing, Stationery and Supplies .....	303.10	
Telephones .....	168.80	
Salaries .....	21,284.52	
Miscellaneous Expenses .....	238.61	
Guarantee Bonds .....	25.30	
Telegrams .....	.52	
Postage Stamps .....	521.41	
Audit Fees .....	100.00	
Rental of Office Space .....	600.00	
Advance Account (to be recouped).....	450.00	
Freight and Express .....	1.59	
Office Equipment .....	102.81	
		\$ 28,691.11
Royal Bank of Canada .....		400.04
		<u>\$ 29,091.15</u>
		<u>\$ 29,091.15</u>

**STATEMENT ACCOUNTING FOR ADVANCES BY THE PROVINCIAL  
TREASURER FOR ADMINISTRATION EXPENSES**

From 1st January to 31st December, 1942

**RECEIPTS**

Appropriation 1941-42 .....	\$ 6,000.00	
Appropriation 1942-43 .....	12,000.00	
	<hr/>	\$18,000.00
Less Balance from December 31, 1941.....	2,208.39	
	<hr/>	\$ 15,791.61
Commission on Education Tax Collections.....		2,515.69
		<hr/>
		<u>\$ 18,307.30</u>

**DISBURSEMENTS**

Postage Stamps .....	\$ 4,198.97	
Miscellaneous Expenses .....	670.26	
Salaries .....	58,110.85	
Printing, Stationery and Supplies .....	5,721.12	
Telephones .....	1,926.13	
Travelling Expenses .....	2,899.61	
Telegrams .....	94.35	
Express Charges .....	80.04	
Guarantee Bonds .....	111.64	
Advances (to be recouped) .....	300.32	
Office Equipment .....	719.57	
Workmen's Compensation Insurance .....	96.08	
Rental of Office Space .....	3,660.00	
Audit Fees .....	200.00	
	<hr/>	\$78,788.94
Royal Bank of Canada .....	831.64	
	<hr/>	\$ 77,957.30

**LESS REIMBURSEMENT FROM CAPITAL AND  
OPERATING ACCOUNTS:**

Capital—Engineering and Superintendence 1942		
Construction .....	7,000.00	
Operation—Administration Charge in connection with operation of plants.....	52,650.00	
	<hr/>	59,650.00
		<hr/>
		<u>\$ 18,307.30</u>

STATEMENT OF MONEYS RECEIVED FROM THE ADMINISTRATION OF  
THE ELECTRICAL INSPECTION AND LICENSING ACT  
PART III OF THE POWER COMMISSION ACT  
AND ITEMS IN SUSPENSE

From 1st January to 31st December, 1942

RECEIPTS

Electrical Code Books .....	\$ 41.50	
Supply House Licences .....	250.00	
Journeyman's Licences .....	190.00	
Contractors' Licences .....	370.00	
Limited Licences .....	317.00	
Miscellaneous Revenue .....	2.56	
Receipt Stamps—Inspection Fees .....	16,555.65	
Electricians' Licences .....	45.00	
Construction Permits .....	73.50	
Service Fees .....	2,318.74	
Examination Fees .....	100.00	
Interest .....	1,681.90	
		\$ 21,945.85
Suspense Account (Including Bank Interest on Consumers' Deposits at January 1, 1942).....	144,297.25	
Merchandise Accounts .....	1,350.37	
		145,647.62
		<u>\$167,593.47</u>

DISBURSEMENTS

TRANSFERRED TO PROVINCIAL TREASURER:

Electrical Code Books .....	\$ 41.50	
Supply House Licences .....	250.00	
Journeyman's Licences .....	190.00	
Contractors' Licences .....	370.00	
Limited Licences .....	317.00	
Miscellaneous Revenue .....	2.56	
Receipt Stamps—Inspection Fees .....	16,555.65	
Electricians' Licences .....	45.00	
Construction Permits .....	73.50	
Service Fees .....	2,273.74	
Examination Fees .....	100.00	
		\$ 20,218.95
City of Regina—Service Fees .....	45.00	
Interest paid on Consumers' Deposits.....	959.15	
Cash in Royal Bank of Canada.....	146,370.37	
		147,374.52
		<u>\$167,593.47</u>





[illegible]

